

Adsorption of Carbon Dioxide on Amine Modified SBA-15 in the Presence of Water Vapor

Norihito Hiyoshi, Katsunori Yogo,* and Tatsuaki Yashima

Research Institute of Innovative Technology for the Earth, 9-2 Kizugawadai, Kizu-cho Soraku-gun, Kyoto 619-0292

(Received January 20, 2004; CL-040077)

Novel CO₂ adsorbents were prepared by grafting of various aminosilanes on mesoporous silica SBA-15. CO₂ adsorption capacities of aminosilane modified SBA-15 in the presence of water vapor were comparable to those in the absence of water vapor. It was found that efficiency of amine increased with increasing surface density of amine.

Organically functionalized mesoporous silicas have been considered as potential catalysts and adsorbents.¹⁻⁷ Among various modified mesoporous silicas, amine modified mesoporous silicas are particularly interesting materials because of their wide spread applications. It has been reported that they exhibited high performance for adsorption of heavy metals,³ gasses,^{4,5} and proteins⁶ as well as base catalyzed reactions.⁷

Recently, CO₂ separation technology has attracted considerable attention, because CO₂ capture and sequestration is one of the options to reduce CO₂ emission. However, the costs of CO₂ separation from flue gasses are accounted for approximately 70–80% of total energy cost for CO₂ sequestration. Therefore, it is important to develop a new efficient and energy-saving technique for CO₂ separation. As for the conventional PSA or PTSA process using zeolite, a dehumidification process which consumes approximately 30% of total energy is necessary, because water vapor is adsorbed more strongly than CO₂ on zeolite surface. Therefore, development of a new adsorbent which is able to adsorb CO₂ in the presence of water vapor is required.^{8,9} In this letter, it was demonstrated that amine modified SBA-15 is effective for separation of CO₂ from gasses containing water vapor. Furthermore, it was found that surface density of amine is important factor for the reaction of CO₂ with amine immobilized on mesoporous support.

SBA-15 was prepared according to previous report.¹⁰ Modification of SBA-15 was performed by grafting method using aminosilanes. Aminosilane (50 cm³) and SBA-15 (5.0 g) which was previously dried at 398 K for 6 h in air were refluxed in dehydrated toluene (250 cm³) at 383 K for 24 h under Ar flow.

Products were washed with toluene (200 cm³) and dried at 333 K over night. 3-aminopropyltriethoxysilane (denoted as APS) (Aldrich), *N*-(2-aminoethyl)-3-aminopropyltriethoxysilane (AEAPS) (Chisso Chem. Co.) and (3-trimethoxysilylpropyl)-diethylenetriamine (TA) (Gelest Inc.) were used as grafting agents. The obtained samples were denoted as APS/SBA, AEAPS/SBA and TA/SBA, respectively. APS/SBA(i) was prepared by the impregnation of 3-aminopropyltriethoxysilane into SBA-15.

Physical and chemical properties of adsorbents are summarized in Table 1. Although grafting of SBA-15 with aminosilanes resulted in decreasing surface areas, surface areas of amine grafted SBA-15 were much higher than that of impregnated sample (APS/SBA(i)). Pore volumes of amine grafted SBA-15 were close to those expected from aminosilane loadings. Furthermore, narrow pore size distributions were retained for amine grafted SBA-15. These results suggest that, for the amine grafted SBA-15, aminosilanes were uniformly anchored on SBA-15 surface without pore plugging. On the other hand, the mesopore of impregnated sample (APS/SBA(i)) was plugged with amine compound.

CO₂ adsorption capacities of various adsorbents at 333 K in the absence and presence of water vapor are also summarized in Table 1. Adsorption performance of Na-Y and USY were very low in the presence of water vapor. On the other hand, although SBA-15 support alone did not adsorb CO₂, amine grafted SBA-15 adsorbed considerable amounts of CO₂ in the absence and presence of water vapor. It should be noted that these amine grafted SBA-15 gave similar adsorption capacity in the presence and absence of water vapor. Adsorption property of amine grafted SBA-15 was very different from that of APS/SBA(i). In the case of APS/SBA(i), sorption of CO₂ was observed only in the presence of water vapor. In spite of the low surface area, CO₂ sorption capacity of APS/SBA(i) was much higher than those of amine grafted SBA-15 in the presence of water vapor. However, it is evident from the breakthrough curves (Figure 1) that the rate of CO₂ sorption on APS/SBA(i) is much lower than

Table 1. Physicochemical properties and CO₂ adsorption performances of various adsorbents

Adsorbent	SA ^a /m ² ·g ⁻¹	V _p ^b (calc. ^c) /cm ³ ·g ⁻¹	Amine content ^d /N-mmol·g ⁻¹	CO ₂ adsorption capacity/mmol·g ⁻¹ (Amine efficiency ^e /-)	
				0%-H ₂ O ^f	12%-H ₂ O ^g
SBA-15	910	1.06 (-)	-	0.05	0.04
APS/SBA	360	0.53 (0.51)	2.7	0.52 (0.19)	0.50 (0.19)
AEAPS/SBA	310	0.47 (0.45)	4.2	0.87 (0.21)	0.90 (0.21)
TA/SBA	240	0.37 (0.36)	5.1	1.10 (0.22)	1.21 (0.24)
APS/SBA(i)	2	0	6.0	0.14 (0.01)	2.32 (0.39)
Na-Y (Si/Al=2.7) ^h	830	0.34	-	1.23	0.03
USY (Si/Al=380) ⁱ	760	0.23	-	0.07	0.07

^aSurface area calculated by BET method. ^bPore volume measured by N₂ adsorption at 77 K. ^cPore volume expected from aminosilane loadings. ^dThe number of nitrogen atom per 1 gram of adsorbent. ^eEfficiency = (adsorbed CO₂ / amine content). ^f15%-CO₂, N₂ balance. ^g15%-CO₂, 12%-H₂O, N₂ balance. ^hTosoh Co., HSZ-320NAA. ⁱTosoh Co., HSZ-390HUA.

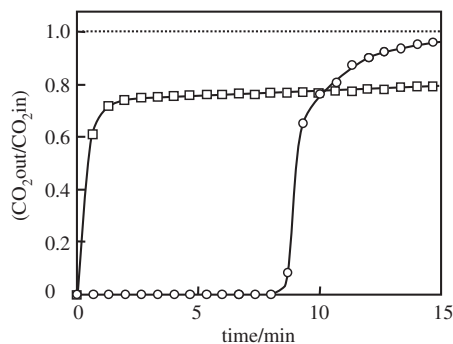


Figure 1. Breakthrough curves of CO₂ at 333 K over TA/SBA (○) and APS/SBA(i) (□). The mixture of 15% CO₂, 12% H₂O with N₂ balance (total flow rate: 30 cm³·min⁻¹) was fed to the adsorbent (1.5 g).

those on amine grafted SBA-15. This result indicates that amine-CO₂ reaction on amine grafted SBA-15 proceeds immediately, since these amine compounds were anchored and distributed on the surface of mesoporous support.

Regeneration of amine grafted SBA-15 was performed by heating the adsorbents up to 423 K in He flow after adsorption at 333 K. The typical desorption curves for TA/SBA and APS/SBA(i) are shown in Figure 2. Amounts of CO₂ desorbed from the adsorbents were consistent with the amounts of adsorbed CO₂. Furthermore, adsorption performance of these adsorbents was recovered by heating up to 423 K. Amine grafted SBA-15 was more rapidly regenerated than APS/SBA(i). These adsorption-desorption properties of amine grafted SBA-15 demonstrate that these adsorbents are effective for CO₂ separation from gases containing water vapor.

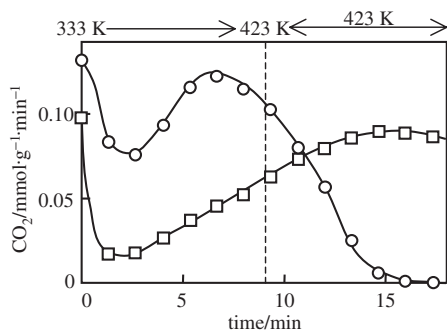


Figure 2. Desorption curves of CO₂ in He flow (30 cm³ min⁻¹) from TA/SBA (○) and APS/SBA(i) (□) after adsorption (333 K, CO₂(15%)–H₂O(12%)–N₂(balance)).

As shown in Table 1, CO₂ adsorption capacities of amine grafted SBA-15 were increased with increasing in amine content. However, the CO₂ adsorption capacities were not simply proportional to amine content. Figure 3 shows relationship between surface density of amine and amine efficiency. It should be noted that amine efficiency increased with increasing surface density of amine. This result indicates that distance of amine is important factor for CO₂ adsorption. Adsorption of CO₂ on amine grafted SBA-15 would proceed through formation of am-

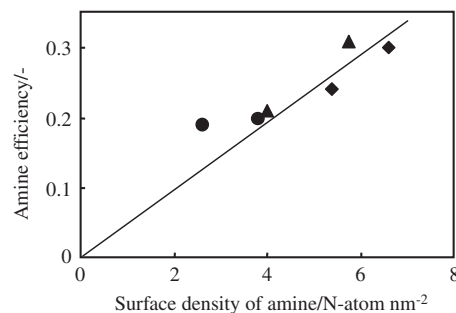


Figure 3. Relationship between amine efficiency and surface density of amine. Amine efficiency was defined as adsorbed CO₂ (mmol·g⁻¹) per amine content (mmol·g⁻¹) and calculated from amount of adsorbed CO₂ at 333 K with CO₂(15%)–H₂O(12%)–N₂(74%). Surface density of amine was defined as the number of nitrogen atom per 1 nm² of SBA-15 surface. (●) APS, (▲) AEAPS, (◆) TA.

monium carbamate (Eq 1).¹¹ In the IR spectra of APS/SBA after CO₂ adsorption, absorption bands at 3439 cm⁻¹ and 1630 cm⁻¹ were observed, and they would be attributed to N–H stretch and C=O stretch of ammonium carbamate, respectively.



According to Eq 1, a pair of amino groups is required to form ammonium carbamate. Therefore, it was suggested that isolated amine on SBA-15 surface would not be effective for CO₂ adsorption and densely anchored aminosilane would be effective adsorption site.

This work was supported by the New Energy and Industrial Technology Development Organization (NEDO).

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